

Thyssengas GmbH
Price Sheet for Shippers and
Downstream Network Operators applicable
from 1 January 2018
(published 29 November 2017)

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This Price Sheet is an essential part of the General Terms and Conditions of Entry and Exit Contract (Entry-Exit-System) of Thyssengas, dated 30 October 2017 for Transports as of 1 January 2018 (in the following “EAV”) as well as an essential part of the internal order according to §§ 11 ff. of the Cooperation Agreement between Operators of Gas Networks in Germany as amended on 27 October 2017 (in the following “KoV”).

This Price Sheet implements inter alia the decision of the Federal Network Agency regarding requirements for conversion of annual demand charges to demand charges for capacity rights for periods of less than a year and requirements for proper determination of transport tariffs in accordance with § 15 Abs. 2 to 7 GasNEV (BEATE) from 24 March 2015 (Ref.No. BK9-14/608).

1. Transportation tariffs for firm and interruptible capacities

1.1 Base tariffs

The base tariffs in €/(kWh/h)/d to be paid for all entry and exit points at cross-border interconnection points (GÜP) and market area interconnection points (MÜP) and as well as exit points to end-consumers (NAP) and downstream network operators (NKP) are shown in the following table:

	Tariff in €/(kWh/h)/d*)
Entry/ Exit Point GÜP/ MÜP	0.00876712
Exit Point NAP/ NKP	0.01410959

*) These tariffs contain the costs according to § 12 para. 1 sentence 2 und para. 2 sentence 3 GasNZV.

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The base tariffs in €/(kWh/h)/d to be paid for all entry and exit points at gas storages are shown in the following table:

Tariff in €/(kWh/h)/d [*])	discounted ^{**)}	non-discounted ^{***)}
Entry/ Exit Point Gas Storage	0.00438356	0.00876712

- ^{*}) These tariffs contain the costs according to § 12 para. 1 sentence 2 und para. 2 sentence 3 GasNZV.
- ^{**)} The discount for discounted capacity at the gas storages Jemgum and Nüttermoor (both EWE Gasspeicher) and Kalle (innogy Gas Storage NWE) is granted to the shipper only if and as long as the gas storage operator proves to Thyssengas its compliance with the requirements as set out under IX.8 (Requirement 2) of the BEATE reasons.
- ^{***)} Non-discounted capacity pursuant to § 7 para. 7 EAV is only bookable at the gas storages Jemgum and Nüttermoor (EWE Gasspeicher). At gas storage Kalle (innogy Gas Storage NWE) non-discounted capacity is not bookable as long as the storage operator precludes a transfer of gas volumes between the market of the Netherlands and the market area NetConnect Germany in the storage.

The respective base tariff for all entry and exit points (except for NKP) is to be multiplied with one of the following multiplier depending on the booking period

- Multiplier 1.4 for a booking period of 1 to 27 days (daily product)
- Multiplier 1.25 for a booking period of 28 to 89 days (monthly product)
- Multiplier 1.1 for a booking period of 90 to 364 days (quarterly product)

For the booking period of 365 days or more (yearly product) no multiplier will be applied.

The booking period is the period from the beginning up to the end of the provision of the booked or ordered capacity by Thyssengas.

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1.2 Transportation tariffs for firm capacities

The transportation tariff to be paid by shippers or downstream network operators for firm capacities is calculated as the product of

- the booked or ordered entry or exit capacity in kWh/h,
- the respective base tariff in €/(kWh/h)/d at the entry or exit point,
- the number of gas days of the respective booking period and
- the respective multiplier, if applicable.

The transportation tariff for within-day capacity products is equivalent to the respective daily transportation tariff.

1.3 Transportation tariffs for interruptible capacities

The transportation tariff for interruptible entry and exit capacities amounts

- at the entry point Zevenaar to 88% as well as
- at any other entry or exit point to 90 %

of the transportation tariff applicable at the respective entry or exit point for firm capacities according to Section 1.2. of this price sheet.

2. Contract penalty

The contract penalty according to Section 30 para. 4 EAV in conjunction with Section 4 of the Supplementary Terms and Conditions (Appendix 2 of EAV) for exceeding the booked capacity for each day of excess as well as according to § 18 para. 7 KoV-IX for exceeding the ordered capacity for each day of excess is determined as the product of the highest hourly exceeding capacity on day the excess occurs and 4 times the base tariff at the entry or exit point concerned according to Section 1.1 of this price sheet.

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3. SLP reconciliation prices

The monthly average settlement energy price applicable for settlement of positive/ negative reconciliation quantities for SLP customers according to Section 24 para. 3 EAV is published on the internet under www.net-connect-germany.de (Transparency Information/ Prices/ SLP Reconciliation Prices).

4. Biogas charge

The biogas charge ("Biogasumlage") according to Section 25 para. 1 EAV as well as § 7 KoV amounts to 0.00187515 €/ (kWh/h)/d.

The biogas charge is raised at exit points to end-consumers and downstream network operators.

5. Market area conversion charge

The market area conversion charge ("Marktraumumstellungsumlage") according to Section 25 para. 1 EAV as well as § 10 KoV amounts to 0.00070874 €/ (kWh/h)/d.

The market area conversion charge is raised at all exit points as well as for backhaul transports.

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6. Tariffs for meter operation and metering

The tariffs for meter operation and metering are as follows:

6.1 Tariffs for meter operation at exit points to end-consumers and downstream network operators

Meter operation for measuring points owned by Thyssengas	Meter operation for measuring points not owned by Thyssengas
0.00043906 €/(kWh/h)/d	0.00021625 €/(kWh/h)/d

6.2 Tariffs for metering at exit points to end-consumers and downstream network operators

Meter without electronic supplementary equipment (SLP)	Meter with electronic supplementary equipment (RLM)
0.00158726 €/(kWh/h)/d	0.00004655 €/(kWh/h)/d