Fourth Market Information Package:
Core network operators standardise reservation fees

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Fourth Market Information Package:

Standardised reservation fee

The hydrogen core network operators are standardising the reservation fee for all requests received from 05/11/2026 onwards, i.e. seven calendar days after the publication of this market information package. From that date, the reservation fee will amount to 1/25 of the currently applicable ramp-up fee, subject to a minimum of €9,000 per year per reservation. Based on the ramp-up charge for 2025 set by the BNetzA at 25 €/kWh/h per year, an adjustment for inflation is applied in line with the Consumer Price Index. For 2026, the ramp-up charge will be 25.55 €/kWh/h per year. The reservation charge in 2026 will therefore amount to 1.02 €/kWh/h per year from the date specified above.

Customers with existing reservation contracts will be given the option to switch to the new reservation fee for the remainder of the contract period. The switch will take effect at the earliest at the start of the month following the exercise of this option. The option may be exercised within two months of the publication of this market information package and will lapse thereafter. Existing contracts will not be automatically adjusted.

Update on available and reserved capacity

With the start of marketing in March 2026, the hydrogen core network operators have given the market the opportunity to secure capacity on the hydrogen core network at an early stage. Since the publication of the third market information package, further contracts have been concluded.

Based on the contracts currently in place, the total contractually secured capacity as of 7 October 2026 amounts to over 3.5 GW of entry capacity, 2.5 GW of exit capacity and 0.55 GW of cross-cluster transmission capacity (CÜT). Compared with the third market information package, this represents a further increase in contractually secured capacity.

The established excess demand process continues to be used if and when required. Through optimisations within the offer zones, reallocations between offer zones and clusters, and the assessment of additional technical measures, it has so far been possible to respond to all enquiries with a reservation offer.

The following overviews show the development of available and contractually secured capacities in the offer zones and clusters as at the current reference date. The data is still presented in part in aggregated form in order to protect market participants' trade and business secrets.

Overview of available capacity (as of 07.10.2026)

*Values based on infrastructure for marketing year 2030 (commissioning by 31.12.2029)

North-West cluster	Network operator	2026		2027		2028		2029		2030		2031*		2032*		2033*		2034*	
(in MWh/h)		Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit
AZ NW 1 GetH2 Nord	Nowega | OGE	256	300	330	300	330	300	330	300	121	300	121	300	121	300	121	300	121	300
AZ NW 2 GetH2 Süd	Thyssengas H2 | OGE | Nowega	320	394	320	394	305	450	268	450	230	450	193	450	155	450	95	450	20	450
AZ NW 3 Oude	Gasunie Deutschland	0	0	0	0	0	0	0	0	1080	1550	1080	1550	1080	1550	1080	1550	1080	1550
AZ NW 4 Friesland	GTG Nord | OGE	0	0	0	0	1300	1500	1300	1500	1055	1500	1055	1500	1055	1500	1055	1500	1055	1500
AZ NW 5** Hamburg / Brunsbüttel / Ellund	Gasunie Deutschland | Hamburger Energienetze | Brunsbüttel Gasnetz GmbH (from 1.4.26)	0	0	0	0	857	100	766	100	281	100	249	100	82	100	82	100	82	100
AZ NW 6 Hallendorf / Salzgitter	Gasunie Deutschland | Nowega	0	0	0	0	0	0	0	0	100	50	100	50	100	50	100	50	100	50
AZ NW 7 Bremen / Huntorf	Gasunie Deutschland | GTG Nord	0	0	0	0	230	200	230	200	130	122	130	122	130	122	130	122	130	122
Total		576	694	650	694	3022	2550	2893	2550	2997	4072	2927	4072	2723	4072	2663	4072	2588	4072

**AZ NW 5 entry pressure from 01.01.2031: 48 barg*
Hamburger Energienetze operates a regional network with a design pressure of 25 barg. The maximum entry pressure is 25 barg; the minimum exit pressure is below 18 barg. The Moorburg compressor station enables injection from Hamburg into the hydrogen transmission network.

*Values based on infrastructure for marketing year 2030 (commissioning by 31.12.2029)

Hannover East cluster	Network operator	2026		2027		2028		2029		2030		2031*		2032*		2033*		2034*	
(in MWh/h)		Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit
AZ HO 1**	Gasunie Deutschland	The Hannover East cluster becomes available in 2029						280	599	The Hannover East cluster becomes part of AZ NW 6 in 2030									
Total								280	599										

***AZ HO 1 becomes part of AZ NW 6 in 2030, when it is connected to the North-West cluster*

*Values based on infrastructure for marketing year 2030 (commissioning by 31.12.2029)

Central Germany cluster	Network operator	2026		2027		2028		2029		2030		2031*		2032*		2033*		2034*	
(in MWh/h)		Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit
AZ MD 3 (Kulkwitz)-Leuna Süd-Milzau	ONTRAS	160	891	160	858	160	858	160	858										
AZ MD 4 Milzau-Bad Lauchstädt	ONTRAS	160	177	137	177	137	177	137	177										
AZ MD 5* Bad Lauchstädt-Zöllnitz	Ferngas	-	-	-	-	155	179	155	179										
AZ MD 6 Milzau-Großkugel	ONTRAS	-	-	-	-	177	142	177	142										
AZ MD 7 Großkugel-Plaußig-(Mühlberg)	ONTRAS	-	-	-	-	177	48	177	48	The Central Germany cluster becomes part of the East cluster in 2030									
AZ MD 8 Großkugel-Apollensdorf	ONTRAS	-	-	-	-	-	-	177	177										
AZ MD 9 Apollensdorf-Piesteritz	ONTRAS	-	-	-	-	-	-	355	158										
AZ MD 11 Leuna-Böhlen	ONTRAS	-	-	-	-	-	-	177	177										
Total		320	1068	297	1035	806	1404	1515	1916										

**The offer zone receives [in 2028 and 2029] 1/3 of the 2030 capacity of AZ OS 5 in the East cluster*

*Values based on infrastructure for marketing year 2030 (commissioning by 31.12.2029)

Cluster Flow		2026		2027		2028		2029		2030		2031*		2032*		2033*		2034*	
(in MWh/h)		Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit
AZ FL 1 Lubmin-Schönermark	GASCADE | LBTG	1966	83	1966	83	1966	83	1730	83										
AZ FL 2 Schönermark-Bobbau	GASCADE	983	154	983	154	976	154	976	154	The Flow cluster becomes part of the East cluster in 2030									
Total		2948	238	2948	238	2941	238	2705	238										

*Values based on infrastructure for marketing year 2030 (commissioning by 31.12.2029)

Cluster Flow 2	Network operator	2026		2027		2028		2029		2030		2031*		2032*		2033*		2034*	
(in MWh/h)		Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit
AZ FL 21** Reckrod-Rückersdorf	GASCADE	The Flow 2 cluster becomes available in 2029						309	357	The Flow 2 cluster becomes part of the East cluster in 2030									
Total								309	357										

***AZ FL 21 receives [in 2029] 2/3 of the 2030 capacity of AZ OS 5 in the East cluster*

Overview of available capacity (as of 07.10.2026)

*Values based on infrastructure for marketing year 2030 (commissioning by 31.12.2029)

East cluster	Network operator	2026		2027		2028		2029		2030		2031*		2032*		2033*		2034*	
(in MWh/h)		Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit
AZ OS 1 Rostock-Schönermark	GASCADE | LBTG	The East cluster is formed in 2030 from the Central Germany, Flow and Flow 2 clusters								1441	83	1441	83	1441	83	1441	83	1441	83
AZ OS 2 Greifenhagen-Rückersdorf	GASCADE									976	58	976	58	976	58	976	58	976	58
AZ OS 3 Kulkwitz-Milzau	ONTRAS									160	390	160	390	160	390	160	390	160	390
AZ OS 4 Milzau-Bad Lauchstädt	ONTRAS									137	177	137	177	137	177	137	177	137	177
AZ OS 5* Rückersdorf-Bad Lauchstädt-Ludwigsh.	GASCADE | Ferngas									464	516	464	516	464	516	464	516	464	516
AZ OS 6 Milzau-Großkugel	ONTRAS									177	142	177	142	177	142	177	142	177	142
AZ OS 7 Großkugel-Mühlberg	ONTRAS									177	48	177	48	177	48	177	48	177	48
AZ OS 8 Großkugel-Apollensdorf	ONTRAS									177	177	177	177	177	177	177	177	177	177
AZ OS 9 Apollensdorf-Piesteritz	ONTRAS									355	158	355	158	355	158	355	158	355	158
AZ OS 11 Leuna-Böhlen	ONTRAS									177	177	177	177	177	177	177	177	177	177
AZ OS 12 Hallendorf-Bad Lauchstädt (incl. CÜP)	ONTRAS									0	119	0	119	0	119	0	119	0	119
Total										**4241**	**2046**	**4241**	**2046**	**4241**	**2046**	**4241**	**2046**	**4241**	**2046**

** Formed in 2030 by merging AZ MD 5 (2029, Central Germany) and AZ FL 21 (2029, Flow 2)*

*Values based on infrastructure for marketing year 2030 (commissioning by 31.12.2029)

Cluster Burghausen	Network operator	2026		2027		2028		2029		2030		2031*		2032*		2033*		2034*	
(in MWh/h)		Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit
AZ BU 1 HyPipeBavaria one	bayernets	-	-	1280	-	1280	-	1280	-	1123	298	1123	298	1123	298	1123	298	1123	298
Total		**-**	**-**	**1280**	**-**	**1280**	**-**	**1280**	**-**	**1123**	**298**	**1123**	**298**	**1123**	**298**	**1123**	**298**	**1123**	**298**

*Values based on infrastructure for marketing year 2030 (commissioning by 31.12.2029)

Cluster Ingolstadt	Network operator	2026		2027		2028		2029		2030		2031*		2032*		2033*		2034*	
(in MWh/h)		Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit
AZ IN 1 HyPipeBavaria two	bayernets	-	-	-	-	-	-	1301	1301	1301	1301	1301	1301	1301	1301	1301	1301	1301	1301
Total		**-**	**-**	**-**	**-**	**-**	**-**	**1301**	**1301**	**1301**	**1301**	**1301**	**1301**	**1301**	**1301**	**1301**	**1301**	**1301**	**1301**

*Values based on infrastructure for marketing year 2030 (commissioning by 31.12.2029)

Cluster MosaHYc	Network operator	2026		2027		2028		2029		2030		2031*		2032*		2033*		2034*	
(in MWh/h)		Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit
AZ MO 1 mosaHYc	Creos	-	-	-	-	-	-	1117	1117	1117	1117	1117	1117	1117	1117	1117	1117	1117	1117
Total		**-**	**-**	**-**	**-**	**-**	**-**	**1117**	**1117**	**1117**	**1117**	**1117**	**1117**	**1117**	**1117**	**1117**	**1117**	**1117**	**1117**

*Values based on infrastructure for marketing year 2030 (commissioning by 31.12.2029)

Total across all clusters		2026		2027		2028		2029		2030		2031*		2032*		2033*		2034*	
(in MWh/h)																			
Total capacity available for reservation across all clusters		**3844**	**2000**	**5175**	**1967**	**8048**	**4191**	**11400**	**8078**	**10779**	**8835**	**10708**	**8835**	**10504**	**8835**	**10444**	**8835**	**10369**	**8835**

*Values based on infrastructure for marketing year 2030 (commissioning by 31.12.2029)

Maximum nominatable CÜT capacity		2026		2027		2028		2029		2030		2031*		2032*		2033*		2034*	
(in MWh/h)		Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit	Entry	Exit
Hallendorf (North-West cluster)	Gasunie Deutschland	Hallendorf CÜT becomes available in 2030								100	0	100	0	100	0	100	0	100	0
Hallendorf (East cluster)	ONTRAS									0	100	0	100	0	100	0	100	0	100
Bobbau (Cluster Flow)	GASCADE	Bobbau CÜT becomes available in 2029						-	2507	From 2030, Bobbau CÜT becomes an internal interconnection point in the East cluster									
Bobbau (Central Germany cluster)	ONTRAS							2507	-										
Zöllnitz (Central Germany cluster)	Ferngas	Zöllnitz CÜT becomes available in 2029						309	357	From 2030, Zöllnitz CÜT becomes an internal interconnection point in the East cluster									
Zöllnitz (Cluster Flow 2)	GASCADE							357	309										

Reserved capacity (as of 07 October 2026)

The following charts show reserved capacity over time as of 07 October 2026. Several reservation requests are still under review and may lead to further reservation contracts. To protect market participants' trade and business secrets, capacity reservations are presented in aggregated form in some cases.

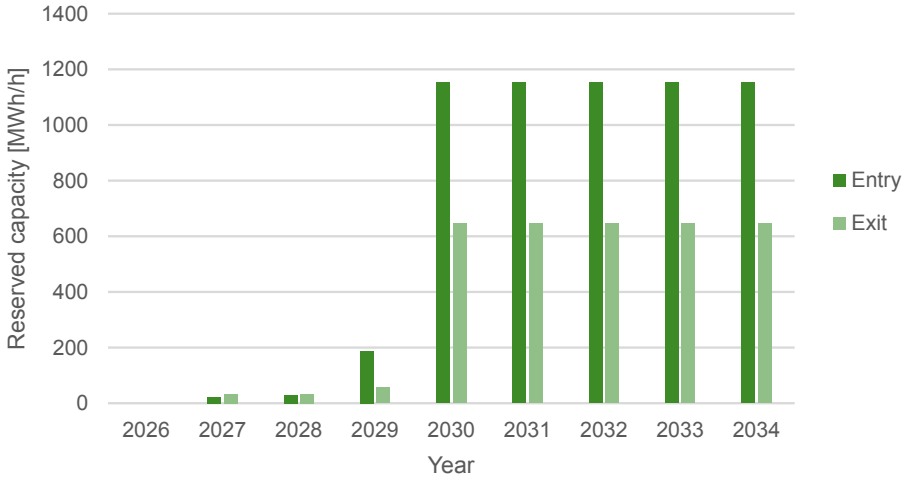


Figure 2: Reserved capacity in the East, Central Germany, Flow and Flow 2 clusters

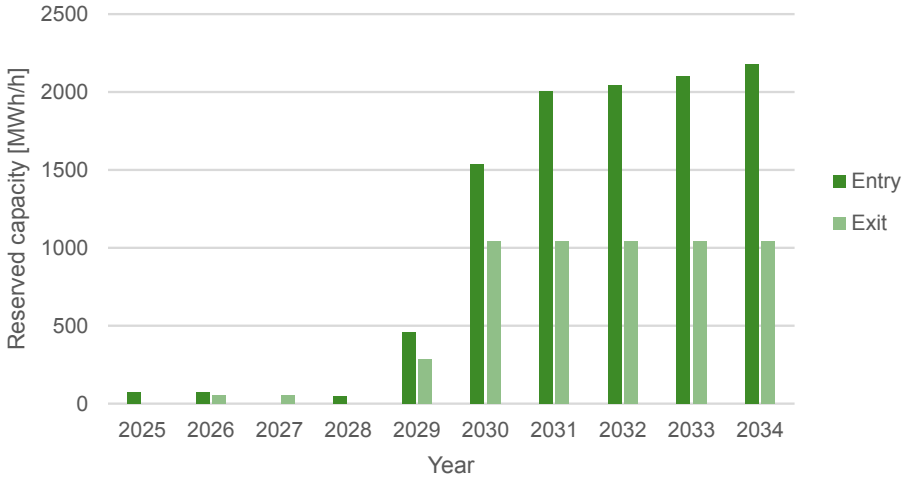


Figure 1: Reserved capacity in the North-West, Aachen and MosaHYc clusters

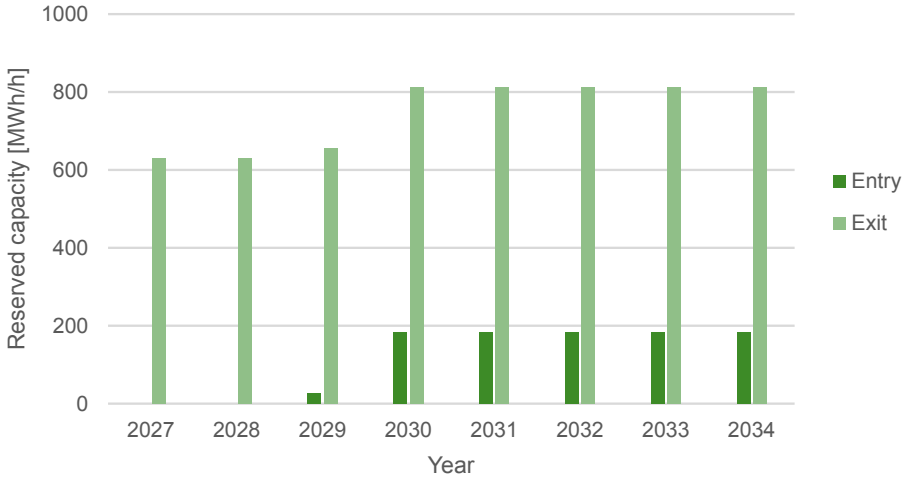


Figure 3: Reserved capacity in the Burghausen and Ingolstadt clusters

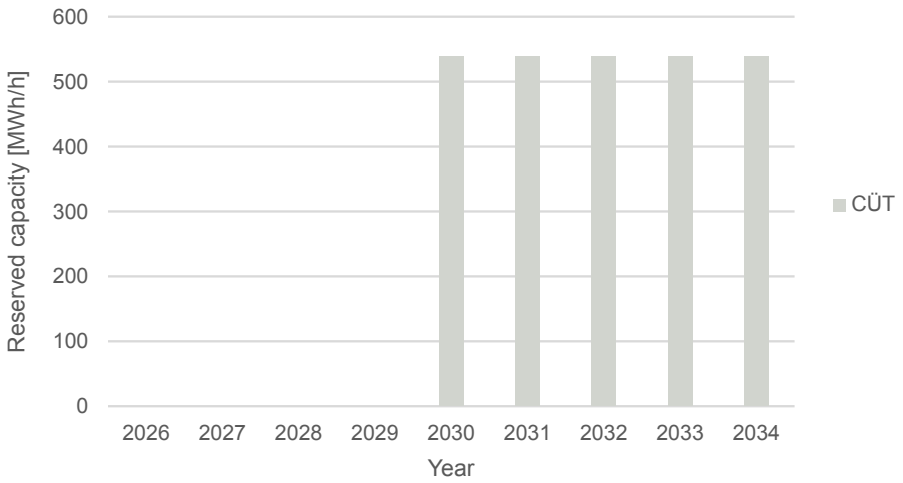


Figure 4: Reserved capacity for Hallendorf CÜT

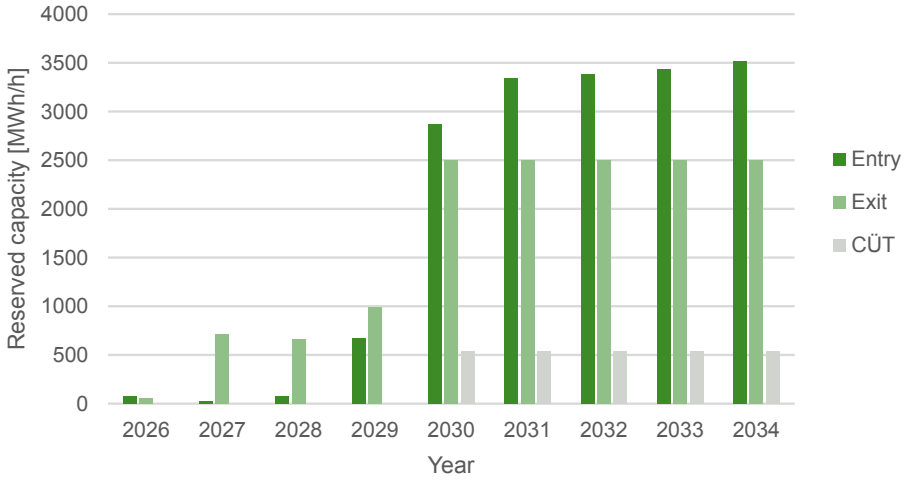


Figure 5: Total reserved capacity and CÜT

Future Publications

The hydrogen transmission system operators will adapt the publication of market information in accordance with the requirements set out in the WaKanda and WasABi guidelines. To this end, the content previously provided in market information packages will be transferred to a shared information platform. This is in line with regulatory requirements, which stipulate that information on clusters, cluster connections and transmission capacities should initially be published on a shared website and, once the central data exchange platform becomes available, on that platform.

The hydrogen core network operators clarify that the information contained herein includes projections and represents the current state of planning. The hydrogen core network operators do not guarantee future developments, as forecasts carry inherent uncertainties. Specifically, completion and commissioning dates are based on past experiences with natural gas network expansion. In addition, the regulatory framework for hydrogen transport in Germany has not yet been finalised and translated into processes. Therefore, concepts, processes, dates, and figures cannot be guaranteed, and the offer may be subject to change. Examples of this include competition between maximising capacity supply, defining flexibility zones (in accordance with WasABi), applicable reservation quotas (in accordance with WaKandA) and existing contracts. Furthermore, the hydrogen core network operators reserve the right to offer contractual terms that deviate from the model contract for capacity reservations. Liability claims against the hydrogen core network operators for damages caused directly or indirectly by the use of the information provided are excluded.

